

TC eConnects Operator Training ANR Confirmations Training

Revised 9/8/25

AI Safety Moment | AI Phishing

- Standard Phishing vs. AI Phishing
 - **Standard:** mass, generic communication
 - **AI:** Tailored towards individual recipients
- AI-generated phishes reduces spelling errors and poor grammar, which are big indicators of standard phishing emails

Ask yourself: *Was I expecting this email? Is there a suspicious link I'm being asked to click? Is the email address legitimate?*



Table of Contents

- Operator Confirmations
- Operator Imbalances
- Operator Reports
- Informational Postings

Operator Confirmations



Launch TC eConnects Login

www.tceconnects.com



Pipeline

Logon

TC eConnects

Launch TC eConnects

Launch Navigates (Internal)

Set Your Password

Report Descriptions

Helpful User Tips

Informational Postings

ANR Pipeline Company (ANR)

Columbia Gas Transmission (T

Columbia Gulf Transmission (C

Crossroads Pipeline (XRD)

Hardy Storage Company (HRD)

Millennium Pipeline (MPC)

Portland Natural Gas Transmission System (PNGTS)

Northern Border Pipeline Company (NBPL)

Bison Pipeline LLC (BISON)

ANR Storage Company (ANRSC)

Blue Lake Gas Storage Company (BLGSC)

Eaton Rapids Gas Storage System

TC Louisiana Intrastate Pipeline LLC

Other

Downloads

Search

Customer Activities

Site Map

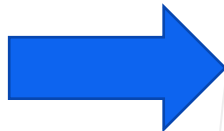


TC eConnects

Username

Password

Login



Select Asset and Shipper

ANR Pipeline Company

Abc Company

Launch



TSP: 006958581

Svc Req:

TSP Name: ANR Pipeline Company

Svc Req Name: Abc Company

Welcome,

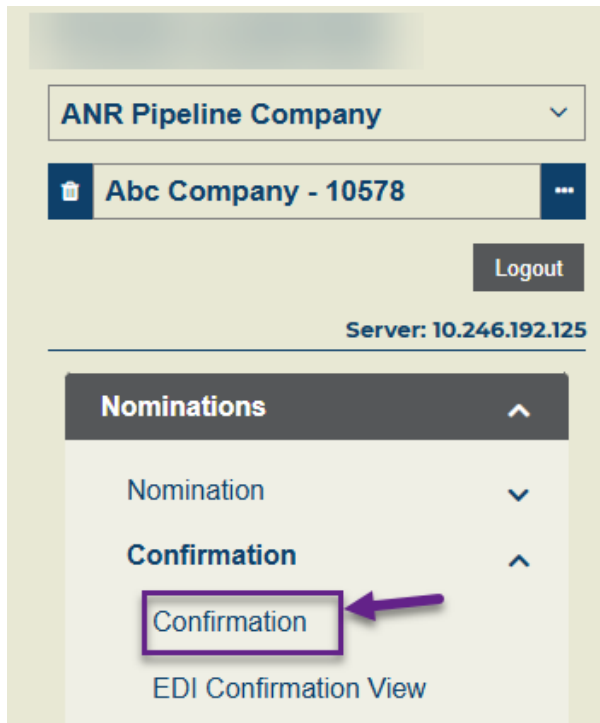
Jun 23 2025 02:14 PM CDT

LOGOUT



Landing Page





To open the main menu:

- Click on the stacked “hamburger” icon to open the main menu in the left navigation pane.
- Click on Nominations to open the dropdown menu and select Confirmation.



Confirmation – Search Criteria

The screenshot shows a web application interface for 'Confirmation – Search Criteria'. At the top, a dark blue header bar contains the TSP ID '006958581', the TSP Name 'ANR Pipeline Company', the Svc Req ID '006958581', and the Svc Req Name. A 'Welcome' message and the date 'Jul 19 2025 06:22 PM CDT' are on the right, along with a 'LOGOUT' button. Below the header, a 'Confirmation' tab is active. The 'Search' section includes fields for '* Beg Date' (07/19/2025), '* Cycle' (EVE), and '* Loc/Loc Name'. There are radio buttons for 'Prev Cycle Qty' (selected) and 'Prev Day Qty'. A 'Selected' field shows '513105'. 'Retrieve' and 'Clear' buttons are on the right. The 'Actions' section has a 'Confirmation Level' dropdown set to 'With Up/Dn K' and a 'Filter' dropdown set to 'Hide Balancing Noms, Hide Zero Qty Noms'. A 'Submit' button is on the right. Three purple arrows point to the '* Beg Date', '* Cycle', and 'Filter' fields. A mouse cursor is visible on the right side of the page.

TSP: 006958581
TSP Name: ANR Pipeline Company
Svc Req: 006958581
Svc Req Name: []

Welcome,
Jul 19 2025 06:22 PM CDT
LOGOUT

Confirmation X

Search

* Beg Date 07/19/2025
Prev Cycle Qty (selected)
Prev Day Qty
* Cycle EVE
* Loc/Loc Name []
Selected: 513105
Conf Status
Retrieve Clear

Actions

Confirmation Level With Up/Dn K
Filter Hide Balancing Noms, Hide Zero Qty Noms
Submit

- Populate the required fields in the Search Panel that are indicated with an asterisk (*) – 3 are required.
- The new screen allows you to toggle between Previous Cycle and Previous Day quantities to be displayed in the results grid
- You can also select the Confirmation Level under actions prior to your initial Retrieve.
- Filters will be applied to your search results by default to Hide Balancing Noms and Hide Zero Qty Noms. You can remove those if you would like to see those results.



Confirmation – Location

Confirmation X

Search

* Beg Date: 07/16/2025 ☐ Prev Cycle Qty ☐ Prev Day Qty * Cycle: EVE * Select A Location: 5 locations selected

Actions

Confirmation Level: With Up/Dn K Filter: Hide Balancing Noms, Hide Zero Qty Noms

103565 - S E HEADSTATION (0) X 103702 X 1395686 X 696539 X 742252 X

Loc Cap Flow Ind: B Loc Cap: 999999999 Conf Req: 0069 Conf Pty: 006958581 / ANR Pipeline

7/16/2025, EVE Confirmation With Up/Dn K

K Flow	Up/Dn ID	Up/Dn Name	Up/Dn K	Svc Req	Svc Req Name	Svc Req K	Rt Schd	Prev Cycle Qty	Qty	Qty	Qty	Qty	* RR	Time	EPSQ
														mm/dd/yyyy	

No Records Found.

Total Receipt															
Total Delivery															
Total Net															

Scheduled quantities subject to change up to the scheduling deadline.

D flows are to the location and R flows are from the location.

0 record(s)

- Select the location(s) that need to be confirmed by clicking on the ellipses for the dropdown menu.
 - Search the menu by the location number or location name.
- If there are multiple locations, once they are selected, you will be able to toggle between them in Actions screen.



Confirmation Screen

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 006958581
Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna
Aug 12 2025 12:30 PM CDT
Test3

LOGOUT

Nomination Flat File Upload X Confirmation X

Search

* Beg Date 08/12/2025
Prev Cycle Qty
* Cycle ID1
* Loc/Loc Name
Conf Status
Retrieve Clear
Selected: 513105 322625

Actions

Confirmation Level With Up/Dn K
Filter Hide Balancing Noms, Hide Zero Qty Noms
Action

513105 X 322625 - ST LANDRY/FL INT (10) X

Loc Cap Flow Ind B
Loc Cap 999999999
Meas Vol 3
Conf Reg 006958581 / ANR Pipeline
Conf Pty 006924518 / F

8/12/2025, ID1

K Flow	Up/Dn ID	Up/Dn Name	Up/Dn K	Svc Req	Svc Req Name	Svc	Sch Qty	Response Qty	Sch Qty	* RR	Time	EPSQ	
D								3,500	3500	3,500	AOK	8/12/2025 11:50 AM	729
D								3,539	3539	3,539	AOK	8/12/2025 11:50 AM	737
D								12,516	12516	12,516	AOK	8/12/2025 11:50 AM	2,608
D								6,155	6155	6,155	AOK	8/12/2025 11:50 AM	1,282
D													
D						FTS-1	357	357	357	357	AOK	8/12/2025 11:50 AM	74
D						FTS-1	1,341	1,341	1,341	1,341	AOK	8/12/2025 11:50 AM	279
D						FTS-1	6,704	6,704	6,704	6,704	AOK	8/12/2025 11:50 AM	1,397
D						FTS-1	765	1,797	765	765	AOK	8/12/2025 11:50 AM	159
D						FTS-1	1,364	3,203	1,364	1,364	AOK	8/12/2025 11:50 AM	284
Total Receipt							0	0	0	0			
Total Delivery							36,241	40,441	36,241	36,241			
Total Net							-36,241	-40,441	-36,241	-36,241			

Scheduled quantities subject to change up to the scheduling deadline.
D flows are to the location and R flows are from the location.

9 record(s)

Confirm All

Confirm Nominated Qty Pre Sch Qty

Ok

Action

Confirm All



Confirmation Screen

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna

Aug 12 2025 12:30 PM CDT

Test3

LOGOUT

Nomination Flat File Upload

Confirmation

Search

* Beg Date08/12/2025

Prev Cycle Qty

* CycleID1

* Loc/Loc Name

Conf Status

Retrieve

Clear

Prev Day Qty

Selected: 513105 322625

Actions

Confirmation LevelWith Up/Dn K

FilterHide Balancing Noms, Hide Zero Qty Noms

Action

Submit

513105

322625 - ST LANDRY/FL INT (10)

Loc Cap Flow IndB

Loc Cap999999999

Meas Vol3

Conf Req006958581 / ANR Pipeline

Conf Pty006924518 / Florida Gas Tra

8/12/2025, ID1

Confirmation With Up/Dn K

K Flow	Up/Dn ID	Up/Dn Name	Up/Dn K	Svc Req	Svc Req Name	Svc Req K	Rt Schd	Prev Cycle Qty	Nominated Qty	Pre Sch Qty	Response Qty	Sch Qty	* RR	Time	EPSQ
D							FTS-1	3,500	3,500	3,500	3500	3,500	AOK	8/12/2025 11:50 AM	729
D							FTS-1	3,539	3,539	3,539	3539	3,539	AOK	8/12/2025 11:50 AM	737
D							FTS-1	12,516	13,845	12,516	12516	12,516	AOK	8/12/2025 11:50 AM	2,608
D							FTS-1	6,155	6,155	6,155	6155	6,155	AOK	8/12/2025 11:50 AM	1,282
D							FTS-1	357	357	357	357	357	AOK	8/12/2025 11:50 AM	74
D							FTS-1	1,341	1,341	1,341	1341	1,341	AOK	8/12/2025 11:50 AM	279
D							FTS-1	6,704	6,704	6,704	6704	6,704	AOK	8/12/2025 11:50 AM	1,397
D							FTS-1	765	1,797	765	765	765	AOK	8/12/2025 11:50 AM	159
D							FTS-1	1,364	3,203	1,364	1364	1,364	AOK	8/12/2025 11:50 AM	284
Total Receipt								0	0	0	0	0			
Total Delivery								36,241	40,441	36,241	36,241	36,241			
Total Net								-36,241	-40,441	-36,241	-36,241	-36,241			

Scheduled quantities subject to change up to the scheduling deadline.

D flows are to the location and R flows are from the location.

9 record(s)



Confirmations Set Up

CYCLES VIEW

PASSIVE

- Automatically confirms ANR approved volumes
- No Confirm All option
- Can make edits throughout the cycle.

ACTIVE

- Must come into the system and submit a response before
- Confirm All option
- Can make edits throughout the cycle.

Passive/Active can be different cycle by cycle.



Operator Imbalances

Scheduled Quantities For Operator

ANR Pipeline Company

Logout

Server: 10.246.192.125

Nominations

Nomination

Confirmation

Scheduled Quantity

Scheduled Quantity Matrix

Scheduled Quantity For Operator

TSP: 006958581

Svc Req: 079717714

Welcome, EXTERNAL TEST ID K
Jun 30 2025 11:42 AM CDT
Test3

LOGOUT

TSP Name: ANR Pipeline Company

Svc Req Name:

Scheduled Quantities For Operator

Search

* Beg Date 06/01/2025

Prev Cycle Qty

Prev Day Qty

* Cycle OVR

* Select A Location

Retrieve

Clear

Actions

Confirmation Level With Up/Dn K

Filter Hide Balancing Noms, Hide Zero Qty Noms

Action

Loc Cap Flow Ind B

Loc Cap 1829200

Conf Req 006958581 / ANR Pipeline

Conf Pty

6/1/2025, OVR

Scheduled Quantities For Operator - With Up/Dn K

K Flow	Up/Dn ID	Up/Dn Name	Up/Dn K	Svc Req	Svc Req Name	Svc Req K	Rt Schd	Prev Cycle Qty	Nominated Qty	Pre Sch Qty	Sch Qty	* RR	Time	EPSQ
R							ITS		2,024	0	0	NGD	6/1/2025 08:06 PM	
R							FTS-1		18	0	18			
R							FTS-1		2,226	0	2,226			
R							FTS-1		100	0	100			
R							FTS-1		10,000	0	10,000			
R							FTS-1		2,328	0	2,328			
R							FTS-1		4,118	0	4,118			
R							FTS-1		7,686	0	7,686			
R							FTS-1		7,800	0	7,800			
R							FTS-1		5,059	0	5,059			
R							FTS-1		42,482	0	42,090	SCC	6/1/2025 08:05 PM	
R							FTS-1		29,093	0	16,011	SCC	6/1/2025 08:02 PM	
R							FTS-1		9,873	0	9,873			
R							ETS		5,007	0	5,007			
Total Receipt									0	127,814	0	112,316		
Total Delivery									0	0	0	0		
Total Net									0	127,814	0	112,316		

Scheduled quantities subject to change up to the scheduling deadline.

D flows are to the location and R flows are from the location.

14 record(s)



Location Imbalances

Flowing Gas

Pre-determined Allocation

Allocation

Delivery Point Group

Imbalance

Shipper Imbalance Flow View

Shipper Imbalance Accounting View

Shipper Netting / Cashout Overview

View Location Imbalances

TSP: 006958581

Svc Req: 07971714

Welcome, EXTERNAL TEST ID K

LOGOUT

TSP Name: ANR Pipeline Company

Svc Req Name:

Jun 30 2025 11:39 AM CDT

Test3

View Location Imbalances

Search

* Flow Date 06/01/2025

* Location

Retrieve

Clear

Loc Cap Flow Ind B

Loc Cap 1829200

Recipient

View Location Imbalances

Flow Date	Nom Qty	Sched Qty	Sched Dir Flo	Meas Qty	Meas Dir Flo	Stmnt Basis Name	Alloc Qty	Difference Qty	Difference Pct	Daily BTU
06/01/2025		127,814		112,316	R	B		0	-112,316	100
06/02/2025		127,814		112,316	R	B		0	-112,316	100
06/03/2025		764,479		755,585	R	B		0	-755,585	100
06/04/2025		783,213		777,850	R	B		0	-777,850	100
06/05/2025		781,231		780,439	R	B		0	-780,439	100
06/06/2025		746,192		752,130	R	B		0	-752,130	100
06/07/2025		736,618		702,902	R	B		0	-702,902	100
06/08/2025		105,961		125,081	R	B		0	-125,081	100
06/09/2025		105,961		123,745	R	B		0	-123,745	100
06/10/2025		105,961		125,081	R	B		0	-125,081	100
06/11/2025		105,961		124,681	R	B		0	-124,681	100
06/12/2025		105,961		120,376	R	B		0	-120,376	100
06/13/2025		262,914		282,034	R	B		0	-282,034	100
06/14/2025		262,914		241,347	R	B		0	-241,347	100
06/15/2025		262,914		237,215	R	B		0	-237,215	100
06/16/2025		176,217		181,583	R	B		0	-181,583	100
06/17/2025		176,217		181,076	R	B		0	-181,076	100
06/18/2025		176,217		176,217	R	B		0	-176,217	100
06/19/2025		176,217		176,217	R	B		0	-176,217	100
06/20/2025		176,217		195,729	R	B		0	-195,729	100
06/21/2025		176,217		195,729	R	B		0	-195,729	100
06/22/2025		176,217		195,729	R	B		0	-195,729	100
06/23/2025		176,217		195,729	R	B		0	-195,729	100
06/24/2025		176,217		195,729	R	B		0	-195,729	100
06/25/2025		177,231		194,551	R	B		0	-194,551	100
06/26/2025		176,217		192,953	R	B		0	-192,953	100
06/27/2025		176,217		192,953	R	B		0	-192,953	100
Subtotal		0		0				0	0	
Total		8,050,414		8,228,725				0	-8,228,725	



Operator Reports

ANR Pipeline Company

ABC Company - 10578

Logout

Server: 10.246.192.125

- Nominations
- Flowing Gas
- Invoicing
- Capacity Release
- Contracts
- Open Seasons
- Structured Products
- Physical
- Reports**
 - Schedule and View Reports

- Click New to run a report.

Schedule and View Reports

Actions

Action

Retrieve New Clear Delete

Request Id	Report Name	Requester	Is Recurring	Status	Scheduled After Dt	Scheduled Before Dt
		T0000202			06/21/2025	mm/dd/yyyy

No Records Found.

<< < 1 > >> 25

- Click on the ellipsis to search for the desired report.

Schedule and View Reports - Details: New

Actions

Action

New Copy Clear Submit Refresh

Details

Report Name Scheduled Quantities for Service Requester

Scheduled Time mm/dd/yyyy

Parameters

* Render Format PDF

* Email

* End Dt mm/dd/yyyy

* Beg Dt mm/dd/yyyy

* Include Balancing Yes

* Nom Type All Nominations

Recurrence Pattern

Choose Pattern

Enter Pattern : every minutes

Begin Dt mm/dd/yyyy End Dt mm/dd/yyyy

ID

Status

Asset ANR Pipeline Company

BA ABC Company

Requester T0000202

Email

Started Time mm/dd/yyyy

Completed Time mm/dd/yyyy

Messages

- Enter all required parameters marked with an * and click Submit.
- No need to enter a date for "Scheduled Time" unless you are setting the report to run in the future.



Pulling Monthly OBA Report

- Operators can schedule the Imbalance report to be sent out more often than only on the 9th Business Day for the previous month when it will need to be signed and returned to ANR.

The screenshot shows a web application interface for scheduling reports. At the top, there's a header bar with 'TSP: 006958581' and 'TSP Name: ANR Pipeline Company'. To the right, it says 'Svc Req: ' and 'Svc Req Name: '. Below the header, there are two tabs: 'Schedule and View Reports' and 'Schedule and View Reports - Details: New*'. The 'Details' tab is active, showing the following sections:

- Actions:** A dropdown menu for 'Action'.
- Details:**
 - Report Name:** 'OBA Imbalance Confirmation' (highlighted in yellow).
 - Scheduled Time:** A date field with the placeholder 'mm/dd/yyyy'.
- Parameters:**
 - * Render Format:** A dropdown menu set to 'PDF'.
 - * Month:** A dropdown menu set to '06/01/2025'.
 - Email:** An empty text input field.
 - Svc Req K:** An empty text input field.
- Recurrence Pattern:** A section with a checkbox and the text 'Recurrence Pattern'. It includes:
 - Choose Pattern:** A dropdown menu.
 - Enter Pattern:** A field with a colon separator, followed by 'every' and a field for 'minutes'.
 - Begin Dt:** A date field with the placeholder 'mm/dd/yyyy'.
 - End Dt:** A date field with the placeholder 'mm/dd/yyyy'.

At the bottom of the interface, there is a footer: '(C) 2021-2024 TransCanada PipeLines Limited, an affiliate of TC Energy Corporation'.



OBA Imbalance Confirmation
Accounting Period: 06/2025

Operator Agent: [Redacted]
Contact: Imbalance Management Contact Phone: [Redacted]

Svc Req Contract: [Redacted]
Svc Req: [Redacted]
Accounting Period: 06/2025
Prior Month Contract Imbalance: 143,810

Location Information: [Redacted]

Date:	Location	OBA Contract	Receipt		Delivery	
	Daily Imbalance	Imbalance	Scheduled	Allocated	Scheduled	Allocated
06/01/2025	-482	143328	266,379	265,897	0	0
06/02/2025	527	143855	266,379	266,906	0	0
06/03/2025	7,335	151190	254,434	261,769	0	0
06/04/2025	-11,963	139227	248,121	236,158	0	0
06/05/2025	-841	138386	301,708	300,867	0	0
06/06/2025	-16,930	121456	265,445	248,515	0	0
06/07/2025	-4,733	116723	283,375	278,642	0	0
06/08/2025	-10,791	105932	268,223	257,432	0	0
06/09/2025	-6,977	98955	253,072	246,095	0	0
06/10/2025	373	99328	239,820	240,193	0	0
06/11/2025	9,029	108357	169,096	178,125	0	0
06/12/2025	767	109124	232,020	232,787	0	0
06/13/2025	4,382	113506	243,637	248,019	0	0
06/14/2025	-46	113460	265,657	265,611	0	0
06/15/2025	172	113632	265,657	265,829	0	0
06/16/2025	-12,198	101434	265,657	253,459	0	0
06/17/2025	-5,689	95745	496,609	490,920	0	0
06/18/2025	-11,235	84510	450,526	439,291	0	0
06/19/2025	4,934	89444	660,293	665,227	0	0

OBA Imbalance Confirmation
Accounting Period: 06/2025

06/20/2025	9,560	99004	640,568	650,128	0	0
06/21/2025	-834	98170	498,232	497,398	0	0
06/22/2025	-653	97517	498,232	497,579	0	0
06/23/2025	-21,426	76091	563,889	542,463	0	0
06/24/2025	2,267	78358	511,263	513,530	0	0
06/25/2025	2,044	80402	483,181	485,225	0	0
06/26/2025	-11,929	68473	406,162	394,233	0	0
06/27/2025	-22,334	46139	396,798	374,464	0	0
06/28/2025	13,547	59686	265,316	278,863	0	0
06/29/2025	-9,166	50520	298,890	289,724	0	0
06/30/2025	-13,072	37448	273,637	260,565	0	0
Location Totals:	-106,362		10,532,276	10,425,914	0	0

OBA Imbalance Confirmation
Accounting Period: 06/2025

Prior Month Contract Imbalance:	143,810				
Contract Totals:	-106,362	10,532,276	10,425,914	0	0
Transfer Adjustments:	0				
PPA Adjustments:					
Cashout Quantity:					
Ending Imbalance:	37,448				

Please review your records with the stated quantities and respond within 10 business days. If you are not in agreement with the current month activity or ending imbalance shown on your contract, please indicate your current month activity and ending imbalance in your response. NOTE: (-) OWED TO TC Energy (+) OWED BY TC Energy

Name: _____ Phone: _____ Current Month Activity: _____ Ending Balance: _____



Informational Postings

TC eConnects

▼ Informational Postings

▼ ANR Pipeline Company (ANR)

▼ Capacity

- Operationally Available
- Unsubscribed
- Unsubscribed Point-to-Point
- Historical OAC
- Open Seasons - Offers
- Open Seasons - Awards
- No Notice



ANR Pipeline Company (ANR) - Daily Operational Information - 7/2/2025 12:43:34 PM

Critical Notices

Non-Critical Notices

Internal Constraints

Constraints Map

Weather Map

Cycle Indicators

Messages

Contacts

Critical Notices - No Data.



TC ENERGY NOMINATIONS AND SCHEDULING WEST



TC eConnects 2025 Training Schedule

	Mon 9/8 2:00 PM Contracts/Capacity Rel	Mon 9/15 11:00 AM Power Plant Training 2:00 PM Contracts/Capacity Rel	
	Tue 9/9 9:00 AM Confirmations 11:00 AM Power Plant Training 1:30 PM Noms + Pooling	Tue 9/16 9:00 AM Confirmations 11:00 AM PDA Training 1:30 PM Noms + Pooling	Tue 9/23 9:00 AM Confirmations 11:00 AM PDA Training 1:30 PM Noms + Pooling
Wed 8/27 2:00 PM Contracts/Capacity Rel	Wed 9/10 2:00 PM Contracts/Capacity Rel	Wed 9/17 11:00 AM Power Plant Training 2:00 PM Contracts/Capacity Rel	
Thu 8/28 10:00 AM Contracts/Capacity Rel	Thu 9/11 11:00 AM Power Plant Training 1:30 PM Noms + Storage	Thu 9/18 11:00 AM Imbalance Trading 1:00 PM Invoicing 1:30 PM Noms + Storage	Thu 9/25 11:00 AM Imbalance Trading 1:30 PM Noms + Storage



